



Corrosion Modeling and Corrosion Prediction Software

**OCTG-Compass®: Corrosion Prediction and CRA  
Materials Selection Guide for Oil and Gas Production  
Systems**

*High-Value Software Solutions to Costly Corrosion*

Version 9.20

☆ Performance ☆ Functionality ☆ Usability



Anytime Anywhere Any Device Any OS

No USB dongles No installation No Browser Plug-ins

Why WebCorr | Performance Guarantee | Unparalleled Functionality | Unmatched Usability | Any Device Any OS | Free Training & Support

**Overview of OCTG-Compass**

OCTG-Compass models and predicts corrosion under the prevailing operating conditions and provides guide for CRA materials selection for oil and gas production systems as per international standard ISO 15156. Users of OCTG-Compass simply enter the production data, the software will compute the in-situ pH as per ISO 15156, the pitting resistance equivalent number (PREN) as per ISO 15156, the corrosion rate when the selected alloy is used below the temperature limit, the SSC environmental severity as per ISO 1516, the CRA's susceptibility to sulfide stress cracking (SSC) and stress corrosion cracking (SCC). Figures 1 and 2 below show the screen shots.

OCTG-Compass: CRA Materials Selection Guide for Oil and Gas Production Systems, Version 9.20

System Pressure	bar	120	CO2 %mole in Gas Phase	2.000
System Temperature	°C	190	H2S %mole in Gas Phase	0.020
Sodium Chloride, NaCl	g/L	0	Acetic Acid/Acetate, ppm	0.000
Alkalinity ([HCO3-])	ppm	0	in-situ pH	3.78

Select a CRA	<b>13Cr</b>	
PREN of Selected CRA	Super 13Cr	
CRA Temperature Limit	316	
Corrosion Rate of Selected CRA	316L	
SSC Enviromental Severity	22Cr	
Susceptibility to SSC / SCC	25Cr	
Recommended Alloy Under the Pre	Alloy 28	
22Cr or 25Cr	Alloy 825	



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Figure 1

System Pressure	bar	120	CO2 %mole in Gas Phase	2.000
System Temperature	°C	190	H2S %mole in Gas Phase	0.020
Sodium Chloride, NaCl	g/L	0	Acetic Acid/Acetate, ppm	0.000
Alkalinity ([HCO3-])	ppm	0	in-situ pH	3.78

Select a CRA	13Cr	▼
PREN of Selected CRA	13	
CRA Temperature Limit	150°C	
Corrosion Rate of Selected CRA	≤ 0.05 mm/y	
SSC Enviromental Severity	Region 3	
Susceptibility to SSC / SCC	Yes	
Recommended Alloy Under the Prevailing Condition:	22Cr or 25Cr	

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Figure 2

In Figure 2 above, the user selected 13Cr alloy that has a temperature limit of 150°C. OCTG-Compass recommends 22Cr or 25Cr duplex to meet the corrosion resistance under the prevailing operating condition. The powerful applications of OCTG-Compass are truly unlimited in engineering design, corrosion prediction and CRA materials selection for oil and gas production systems.

[Click here to contact us for licensing details and experience the power of OCTG-Compass.](#)

*OCTG-Compass, giving you the right directions in CRA materials selection for oil and gas production systems.*